

ORDINANCE NO. G-15-02

AN ORDINANCE AMENDING CHAPTER 26, UTILITIES, ARTICLE II, ELECTRICITY, SECTION 26.23. RATE SCHEDULES OF THE COFFEYVILLE CODE OF ORDINANCES, CITY OF COFFEYVILLE, KANSAS, AND REPEALING ANY AND ALL CONFLICTING ORDINANCES, OR PARTS THEREOF.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

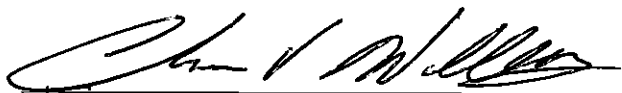
Section 1. That Chapter 26, Utilities, Article II, Electricity, Section 26-23, Rate Schedules, be hereby amended, by incorporating the rate schedules attached hereto and incorporated herein by reference.

Section 2. That any and all conflicting ordinances, or parts of ordinances are hereby repealed.

Section 3. That except as herein or otherwise amended, ordinance No. G-92-02 shall remain in full force and effect.

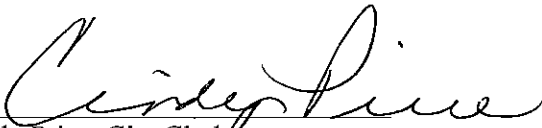
Section 4. This Ordinance shall be effective upon publication in the official city newspaper.

Passed and approved this 8th day of September, 2015.

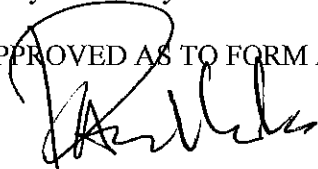
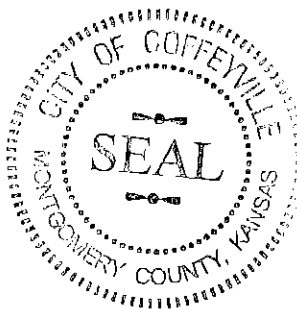


Christopher V. Williams, Mayor

ATTEST:


Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:


Paul Kritz, City Attorney

RATE SCHEDULE RU-15
RESIDENTIAL URBAN DOMESTIC SERVICE SCHEDULE

AVAILABILITY:

- To all residential customers located inside the city limits with service taken through a single meter for domestic use.
- This rate schedule is not available for residential premises used for commercial purposes, rooming houses of more than four (4) rooms for rent, duplexes or apartments with more than one kitchen whether rented or not. Such customers shall be billed on other applicable rate schedules.
- All three-phase residential services shall be billed under the general service schedule.

CHARACTER OF SERVICE:

- Single-phase 120/240 volts.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
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MONTHLY CUSTOMER CHARGE:

Single Phase	\$7.00	\$8.50	\$10.00
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ENERGY CHARGE:

First 700 kWh. Per kWh	\$0.10050	\$0.100500	\$0.100500
Balance, Per kWh	\$0.09731	\$0.099224	\$0.101297

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

RATE SCHEDULE RR-15
RESIDENTIAL RURAL DOMESTIC SERVICE SCHEDULE

AVAILABILITY:

- To all residential customers located outside the city limits, but within three miles, with service taken through a single meter for domestic use.
- This rate schedule is not available for residential premises used for commercial purposes, rooming houses of more than four (4) rooms for rent, duplexes or apartments with more than one kitchen whether rented or not. Such customers shall be billed on other applicable rate schedules.
- All three-phase residential services shall be billed under the general service schedule.

CHARACTER OF SERVICE:

- Single-phase 120/240 volts.

EFFECTIVE:

10/1/2015 10/1/2016 10/1/2017

MONTHLY CUSTOMER CHARGE:

Single Phase	\$8.00	\$8.50	\$10.00
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ENERGY CHARGE:

First 700 kWh. Per kWh	\$0.10653	\$0.108859	\$0.109360
Balance, Per kWh	\$0.09731	\$0.099224	\$0.101297

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

RATE SCHEDULE RR3-15
RESIDENTIAL RURAL DOMESTIC SERVICE SCHEDULE
(FORMERLY UNDER KCC JURISDICTION)

NOTE: This Rate Code will be eliminate effective October 1, 2018, and customers will be moved to Rate Code RU – Residential Urban Domestic Service per K.S.A. 66-1,174 and K.S.A. 2014 Supp. 66-104f.

AVAILABILITY:

- To all residential customers located more than three (3) miles outside the city limits, with service taken through a single meter for domestic use.
- This rate schedule is not available for residential premises used for commercial purposes, rooming houses of more than four (4) rooms for rent, duplexes or apartments with more than one kitchen whether rented or not. Such customers shall be billed on other applicable rate schedules.
- All three-phase residential services shall be billed under the general service schedule.

CHARACTER OF SERVICE:

- AC, single-phase, 60 cycles, 12/240 volts, 3 wire, or 120 volt, 2 wire.
- Multiple meters at one location will be billed individually.

EFFECTIVE:

10/1/2015 10/1/2016 10/1/2017

MONTHLY CUSTOMER CHARGE:

Single Phase	\$6.00	\$8.50	\$10.00
Three Phase	\$13.97	\$17.68	\$18.00

ENERGY CHARGE:

First 700 kWh, Per kWh	\$0.100500	\$0.100500	\$0.100500
Balance, Per kWh	\$0.090000	\$0.099224	\$0.101297

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

RATE SCHEDULE GS-15 GENERAL SERVICE SCHEDULE

AVAILABILITY:

- To all customers in the service area of the department served through a single meter for residential or commercial use.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.
- Three Phase service with a Demand of less than 10 kW per month.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
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MONTHLY CUSTOMER CHARGE:	\$7.00	\$8.50	\$10.00
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DEMAND CHARGE:

First 10 kW, Per kW	\$0.00	\$0.00	\$0.00
Above 10kW, Per kW	\$9.00	\$10.00	\$11.00

ENERGY CHARGE:

First 500 kWh, Per kWh	\$0.13000	\$0.12277	\$0.12385
Next 2,500 kWh, Per kWh	\$0.11515	\$0.12277	\$0.12385
Balance, Per kWh	\$0.08000	\$0.08000	\$0.08000

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.0100	\$0.01085	\$0.0120
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.

RATE SCHEDULE GSD-15

GENERAL SERVICE WITH DEMAND SCHEDULE

AVAILABILITY:

- To all customers in the service area of the department served through a single meter for non-residential use.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.
- Three Phase service with a Demand of greater than 10 kW per month.

EFFECTIVE:	10/12015	10/1/2016	10/1/2017
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MONTHLY CUSTOMER CHARGE:	\$21.00	\$25.50	\$30.00
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DEMAND CHARGE:

First 10 kW, Per kW	\$0.00	\$0.00	\$0.00
Above 10 kW, Per kW	\$9.00	\$10.00	\$11.00

ENERGY CHARGE:

First 500 kWh, Per kWh	\$0.13000	\$0.12277	\$0.12385
Next 2,500 kWh, Per kWh	\$0.11515	\$0.12277	\$0.12385
Balance, Per kWh	\$0.07090	\$0.06927	\$0.06840

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01000	\$0.01085	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.

RATE SCHEDULE GSAE-15
GENERAL SERVICE ALL-ELECTRIC SCHEDULE

AVAILABILITY:

- To all customers in the service area of the department served through a single meter for nonresidential use where electric energy is used to supply all energy on the customer's premises, including permanently connected space heating load which is not less than thirty (30) percent of the total connected load.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
MONTHLY CUSTOMER CHARGE:	\$21.00	\$25.50	\$30.00
DEMAND CHARGE:			
First 10 kW, Per kW	\$0.00	\$0.00	\$0.00
Above 10 kW, Per kW	\$8.00	\$9.00	\$10.00
ENERGY CHARGE:			
First 500 kWh, Per kWh	\$0.13000	\$0.12277	\$0.12385
Next 2,500 kWh, Per kWh	\$0.11515	\$0.12277	\$0.12385
Balance, Per kWh	\$0.07090	\$0.06927	\$0.06840

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01000	\$0.01085	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.

RATE SCHEDULE GS3-15
GENERAL SERVICE RURAL SCHEDULE
(FORMERLY UNDER KCC JURISDICTION)

AVAILABILITY:

- To all customers in the service area located more than three (3) miles outside city limits, formerly under KCC jurisdiction of the department through a single meter for nonresidential use.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
MONTHLY CUSTOMER CHARGE:	\$0.00	\$0.00	\$0.00
DEMAND CHARGE:			
First 10 kW, Per kW	\$0.00	\$0.00	\$0.00
Above 10 kW, Per kW	\$6.55	\$7.11	\$7.87
ENERGY CHARGE:			
First 500 kWh, Per kWh	\$0.11535	\$0.11535	\$0.11535
Next 2,500 kWh, Per kWh	\$0.09404	\$0.10500	\$0.11200
Next 47,000 kWh, Per kWh	\$0.08614	\$0.08614	\$0.11200
Balance, Per kWh	\$0.08394	\$0.08394	\$0.08394

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.0100	\$0.01085	\$0.0120
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.

RATE SCHEDULE LP-15 LARGE POWER SCHEDULE

AVAILABILITY:

- To all non-residential customers within the established City service area with demand loads equal to or greater than 4,000 kW/month and less than 20,000 kW/month.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
MONTHLY CUSTOMER CHARGE:	\$500.00	\$500.00	\$500.00
DEMAND CHARGE:			
First 10 kW, Per kW	\$5.26	\$8.00	\$10.88
Above 10 kW, Per kW	\$5.26	\$8.00	\$10.88

ENERGY CHARGE:

First 200,000 kWh, Per kWh	\$0.08000	\$0.07314	\$0.06500
Balance, Per kWh	\$0.07500	\$0.07000	\$0.06500

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.0100	\$0.01085	\$0.0120
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand tests, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option suitable metering equipment may be installed on the primary side of the transformer serving the customer.

RATE SCHEDULE GSOP-15 GENERAL SERVICE OFF-PEAK DISCOUNT

NOTE: The General Service Off-Peak Discount Rate is no longer offered to new customers, and effective October 1, 2015, this Rate Code is being phased out. Any customer currently being served under this Rate Code, will be migrated, through the design of rates, to the Large Power – Schedule Rate Code LP-15 effective October 1, 2018.

AVAILABILITY:

- Same as GSD-15 but only applies to customers who have previously agreed to interrupt service upon four (4) hour notice during summer months (June-September).

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
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MONTHLY CUSTOMER CHARGES:	\$500.00	\$500.00	\$500.00
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DEMAND CHARGE:

First 10 kW, Per kW	\$4.79	\$7.42	\$10.29
Above 10 kW, Per kW	\$4.79	\$7.42	\$10.29

ENERGY CHARGE:

First 200,000 kWh, Per kWh	\$0.07280	\$0.06787	\$0.06149
Balance, Per kWh	\$0.06825	\$0.06496	\$0.06149

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01000	\$0.01085	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30 minute period during the month.

METERING OPTION:

- At the department's option suitable metering equipment may be installed on the primary side of the transformer serving the customer.

**RATE SCHEDULE MU-15
MUNICIPAL SCHEDULE**

AVAILABILITY:

- To miscellaneous municipal service.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2015	10/1/2016	10/1/2017
MONTHLY CUSTOMER CHARGE:	\$100.00	\$150.00	\$200.00
ENERGY CHARGE:			
All Energy, Per kWh	\$0.10310	\$0.10230	\$0.10160

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-15.

RATE SCHEDULE ED-15 ECONOMIC DEVELOPMENT RATE

AVAILABILITY:

- Offered as an Economic Development Rate for potential new or expanding customers to attract large commercial or industrial customers to the community.
- New or expanding customers are defined as:
 - Businesses that are newly locating in Coffeyville's service area.
 - Existing accounts that have been inactive (100 kWh usage or less per month) for 18 months or longer.
 - Existing accounts that are adding a demand load that is 100 kW or greater than the customer's historical bills from the past 12 months. The discount is applicable to the new load portion of a customer's usage. Existing usage will be charged under applicable rate schedule
 - Businesses that are relocating an existing load within Coffeyville's service area are NOT eligible.
- Development of the economic development rate is structured to not result in increased rates for existing customers by using the contribution margin.

CHARACTER OF SERVICE / APPLICABILITY:

- Must have a new demand load of 100 kW or greater and with an annual load factor of 50% or higher.
- Service under this schedule is limited to 10 customers or a total aggregated demand load of 15 MW.
- This rate is not applicable for standby, supplemental, or resale services.

MONTHLY RATE:

- The applicable monthly Energy Charge and Demand Charge under the customer's applicable rate schedule will be reduced as shown below.
- The Power Cost Adjustment (PCA) and Reactive Power Adjustment are excluded from the discount.
- Discount for customers with new loads greater than 100kW but less than 1,000 kW may receive the following discounts from the General Service with Demand Schedule GSWD-15:

Year 1	33.8%
Year 2	27.0%
Year 3	20.2%
Year 4	13.4%
Year 5	6.6%

- Any month the customer is below 100 kW no discount shall apply, in the event the customer falls below the level more than 3 times in a rolling 12 month period Coffeyville may rescind discounts permanently.
- Discount for customer with additional loads of 1,000 kW or greater may receive the following discounts from the Large Power LP-15:

Year 1	20.6%
Year 2	16.4%
Year 3	12.2%
Year 4	8.0%
Year 5	3.8%

- Any month the customer is below 1,000 kW no discount shall apply, in the event the customer falls below the level more than 3 times in a rolling 12 month period Coffeyville may rescind discounts permanently.

SPECIAL CONDITIONS:

- Term: Service under this Schedule requires a contract between Coffeyville and the customer. The total term of the contract shall be six (6) years.
- Charges: All applicable charges under the customer's rate schedule shall apply. Other surcharges, fees, and taxes imposed by agencies having jurisdiction apply to Schedule ED-15 customers.
- Approval: Application of this Rate Schedule shall be subject to approval of the governing body.
- Contract: The customer must sign a standard Coffeyville Economic Development Rate Contract in order for the rates under this Schedule to be applicable.
- Re-Application: Customers who have received service under Schedule ED-15 are eligible to re-apply for the rate as an expanded load customer 12 months after their current Economic Development Rate Contract has expired.
- Service under this rate schedule is subject to Coffeyville's Regulations Governing the Sale and Use of Electric Energy, in particular Power Factor Correction.

RATE SCHEDULE PCA-15 PRODUCTION COST ADJUSTMENT

All electrical usage in the area served by the City of Coffeyville may be subject to application of a Production Cost Adjustment (PCA). The rates for energy to all customers may be increased by 0.001 cents per kilowatt-hour (kWh) for each 0.001 cent or major fraction thereof, increase in the aggregate cost of fuel and energy per kWh as computed by the following formula:

$$Adjustment = \left(\left[\frac{F + E}{G + P} \right] * LF \right) - b$$

Where:

- F = Total fuel cost during the current month to supply electric energy to customers.
- E = Total cost of purchased power, energy, and transmission thereof, and all other related costs therefore, including, without limitation, transmission and power supply studies.
- G = kWh (gross) generated during the current month.
- P = kWh purchased from wholesale suppliers for the current month.
- LF = Loss factor shall be equal to the greater of 1.07 or one (1) plus the difference, expressed as a fraction, between system energy purchased and generated for the previous year and annual retail use for the same period to account for distribution losses, plant use, and energy furnished free by the utility to the city.
- b = Base cost of \$0.06607 per kWh.

This adjustment may be made each month, and shall be computed on the cost of fuel and energy purchased during the monthly period immediately preceding the period for which the energy is furnished. An estimated adjustment may be applied to the rates in advance when the city has reason to believe combined fuel and energy costs will exceed the base cost during the next monthly period. An example of such a case would be when generation is scheduled during an upcoming month and there was no generation during the current month. Any amount added to a monthly bill under the PCA shall not be reduced by any other adjustment. Any month where the PCA computes as a negative number a zero adjustment will occur. Application of the PCA during any monthly period shall be at the option of the city.

*Adopted 12/19/02
Amended 06/27/06
Amended 09/08/15*