

RATE SCHEDULE GSD-18
GENERAL SERVICE WITH DEMAND SCHEDULE

AVAILABILITY:

- To all customers in the service area of the department served through a single meter for non-residential use.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.
- Three Phase service with a Demand of greater than 10 kW per month.

EFFECTIVE:

10/1/2018 10/1/2019

MONTHLY CUSTOMER CHARGE:

\$ 40.00 \$ 50.00

DEMAND CHARGE:

First 10 kW, Per kW	\$ 0.00	\$ 0.00
Above 10 kW, Per kW	\$ 12.00	\$ 13.00

ENERGY CHARGE:

First 3,000 kWh, Per kWh	\$0.12000	\$0.11500
Balance, Per kWh	\$0.06840	\$0.06840

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-18.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01200	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30-minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.