

RATE SCHEDULE GSOP-18 GENERAL SERVICE OFF-PEAK DISCOUNT

NOTE: The General Service Off-Peak Discount Rate is no longer offered to new customers, and effective October 1, 2015, this Rate Code is being phased out. Any customer currently being served under this Rate Code, will be migrated, through the design of rates, to the Large Power – Schedule Rate Code LP-18 effective October 1, 2020.

AVAILABILITY:

- Same as GSD-15 but only applies to customers who have previously agreed to interrupt service upon four (4) hour notice during summer months (June-September).

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2018	10/1/2019
MONTHLY CUSTOMER CHARGES:	\$ 550.00	\$ 600.00

DEMAND CHARGE:

Per kW	\$ 11.40	\$ 12.00
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ENERGY CHARGE:

Per kWh	\$0.06200	\$0.06450
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- This rate schedule is subject to application of the Production Cost Adjustment – PCA-18.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01200	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30-minute period during the month.

METERING OPTION:

- At the department's option suitable metering equipment may be installed on the primary side of the transformer serving the customer.